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说明书修订记录

	Old	New	Change
Data			
2019. 11. 13		V1.0	1. First version
2020. 04. 30	V1.0	V1.1	2、Heading 6.2 changed
2020. 08. 24	V1.1	V1.2	3、Figure 4 Figure 6 changed
2021.04.08	V1.2	V1.3	4. Correction of key setting flow chart

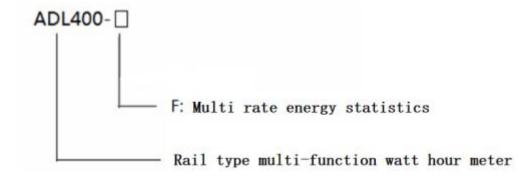
content

1	General	1	-
2	Type description	1	-
3	Function description –	1	_
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5	Outline	3	_
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1 General

ADL400 is a smart meter designed for power supply system, industrial and mining enterprises and utilities to calculate the electricity consumption and manage the electric demand. It features the high precision, small size and simple installation. It integrates the measurement of all electrical parameters with the comprehensive electricity metering and management provides various data on previous 48 months, checks the 31st harmonic content and the total harmonic content. It is fitted with RS485 communication port and adapted to MODBUS-RTU .ADL400 can be used in all kinds of control systems, SCADA systems and energy management systems. The meter meet the related technical requirements of electricity meter in the IEC62053-21standards.

2 Type description



3 Function description

Function	Function description	Function provide		
	Active kWh (positive and negative)			
Maaaaaaaaaaa	Reactive kWh (positive and	-		
Measurement	negative)			
of kWh	A. B, C split phase positive active			
	energy			
Measurement	U, I			
of electrical	Ρ、Q、S、PF、F			
parameters	\mathbf{r} , \mathbf{Q} , \mathbf{S} , \mathbf{r} , \mathbf{r}	-		
Measurement	2~31 ST Voltage and current	-		
of harmonics	harmonic	-		
I CD Digmlay	12 bits section LCD display,			
LCD Display	background light	-		
Key	3 keys to communication and set			
programming	parameters			
Pulse output	Active pulse output			

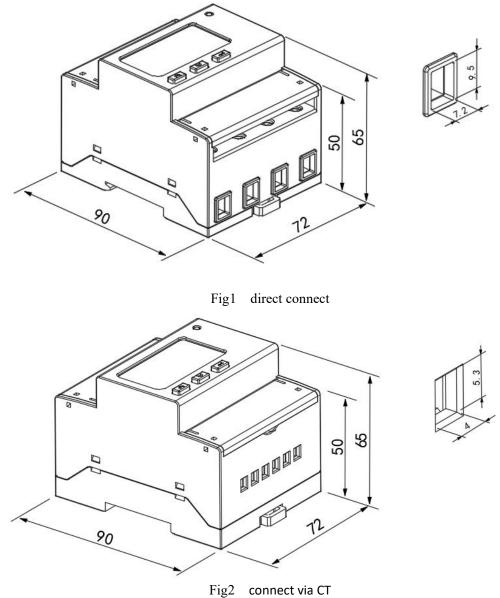
	Adapt 4 time zones, 2 time interval lists, 14 time interval by day and 4 tariff rates	
Multi-tariff and functions	Max demand and occurrence time	
lunctions	Frozen data on last 48 months, last	
	90days	
	Date, time	
Communicatio	Communication interface: RS485,	
	Communication protocol:	
n	MODBUS-RTU	

4 Technical parameter

project			performance parameter	
Specification		<u>v</u>	3 phase 3 wires, 3 phase 4 wires	
		Reference voltage	$3 \times 100 V$, $3 \times 380 V$, $3 \times 57.7/100 V$, $3 \times 220/380 V$	
	Vo lta	Consumptio n	<10VA(Single phase)	
	ge	Impedance	>2MΩ	
Meas		Accuracy class	Error±0.2%	
urem ent	Cu	Input current	$3 \times 1(6)$ A, $3 \times 10(80)$ A	
	rre nt	Consumptio n	<1VA Single phase rated current	
	nt	Accuracy class	Error±0.2%	
		Power	Active, reactive, apparent power, error $\pm 0.5\%$	
	Frequency		$45 \sim 65$ Hz, Error $\pm 0.2\%$	
Meter	Energy		Active energy(Accuracy class: 0.5) reactive energy(Accuracy class 2)	
ing	Clock		≤0.5s/d	
Digit signa 1	Energy pulse output		1 active photocoupler output	
	W	idth of pulse	80±20ms	
pulse Pulse		ulse constant	400imp/kWh,10000imp/kWh(Correspond with the basic current)	
com mu nic	Interface and communication protocol		RS485 □: Modbus RTU RS485: Modbus RTU	
atio		Range of	Modbus RTU:1~ 247;	

n	communication address	
	address	
	Baud rate	1200bps~19200bps
envir	working	-25°C~+55°C
on	temperature	-23 C~+55 C
me	Relative humidity	≤95%(No condensation)
nt	Relative number	

5 Dimension drawings



Note: The torque of direct connect should not be greater than $3-4N \cdot m$, and the torque of connect via CT should not be greater than $1.5-2N \cdot m_{\circ}$

6 Wiring and installing

6.1 Wiring sample of voltage and current

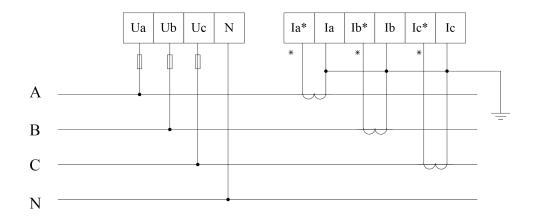
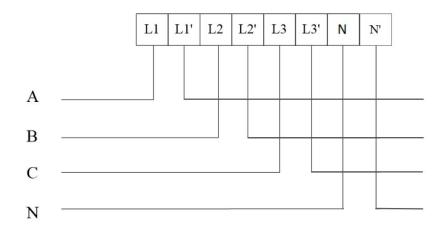
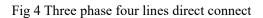
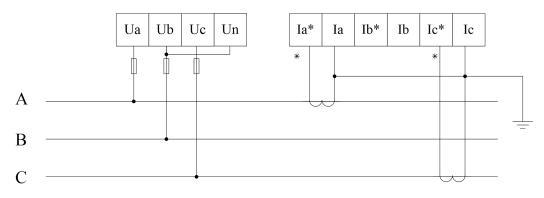
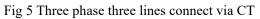


Fig 3 Three phase four lines connect via CT









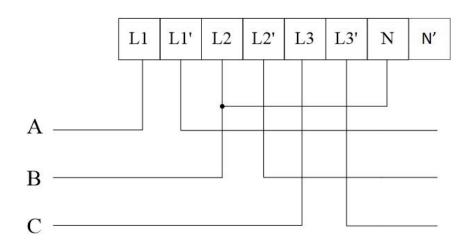


Fig6 Three phase three lines direct connect

6.2 Wiring diagram of communication and pulse terminals

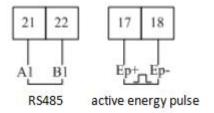


Fig 7 Communication, pulse connection

7 Function description

7.1 Measurement

It can measure the electrical parameter, include U $\$ I $\$ P $\$ Q $\$ S $\$ PF $\$ F $\$ 1~31th harmonic $\$ If: U = 220.1V, f = 49.98Hz, I = 1.99A, P = 0.439kW Such as:U = 220.1V, f = 49.98Hz, I = 1.99A, P = 0.439kW

7.2 Calculating

Can measure the active energy, forward active energy, reversing active energy, forward reactive energy, reversing reactive energy.

7.3 Timing

Two timing table, four time zone, one table have fourteen timing, four rate $_{\circ}$

7.4 Demand

The description about demand:

Table 3 Demand description list			
Demand	The average power in the demand cycle.		
Maximum	The maximum value of demonding a new od of time		
demand	The maximum value of demand in a period of time.		

Slip time	A recurrence method to measure the demand from any time point during a period shorter than the demand period. The demand measured by this means is called sliding demand. The recurrence time is sliding window time.
Demand cycle	The time period between two same average value of demand.

The default demand cycle is 15 minutes, slip time is 1 minute.

The meter can measure 4 kinds of maximum demand: forward active, reversing active, inductive reactive, capacitive reactive maximum demand and the occur time.

7.5 History data statistics

The meter can record last 48 months or last 90 days history energy in each tariff.

8 Operation and display

8.1 Key function description

Table 4 Key's function description

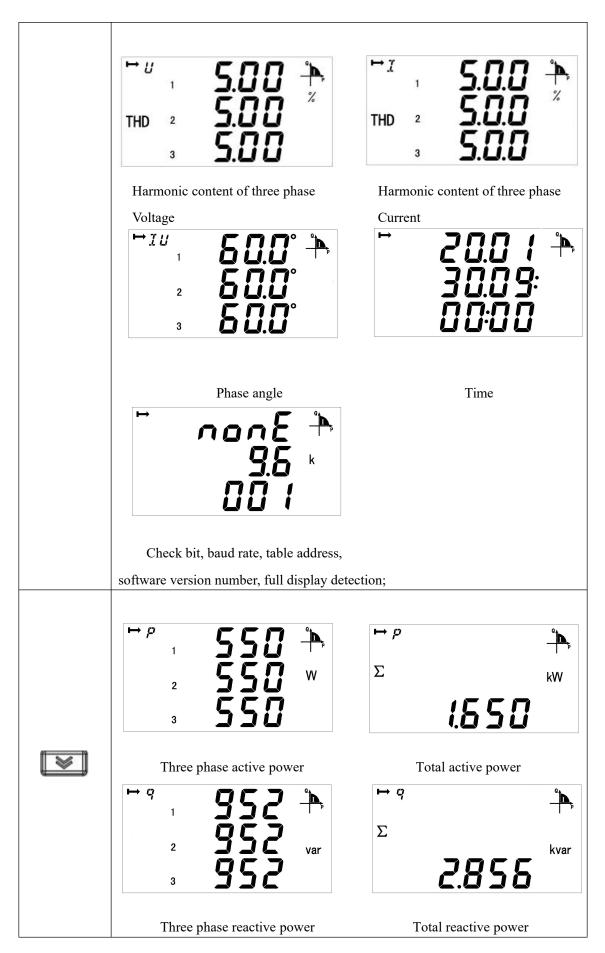
icon	Name	Function
	Voltage and current, up	Check the voltage and current Leftward and change flash in programming menu
×	Power, down	Check the power Rightward and change the value on flash
₽	Energy, enter	Check the energy In/out programming menu Save changes

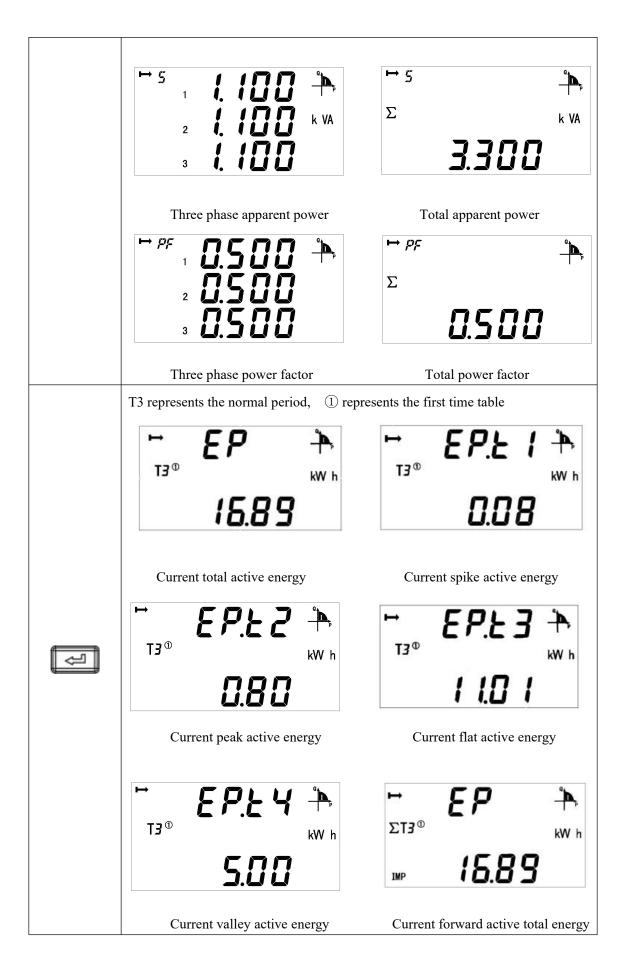
8.2 Display menu

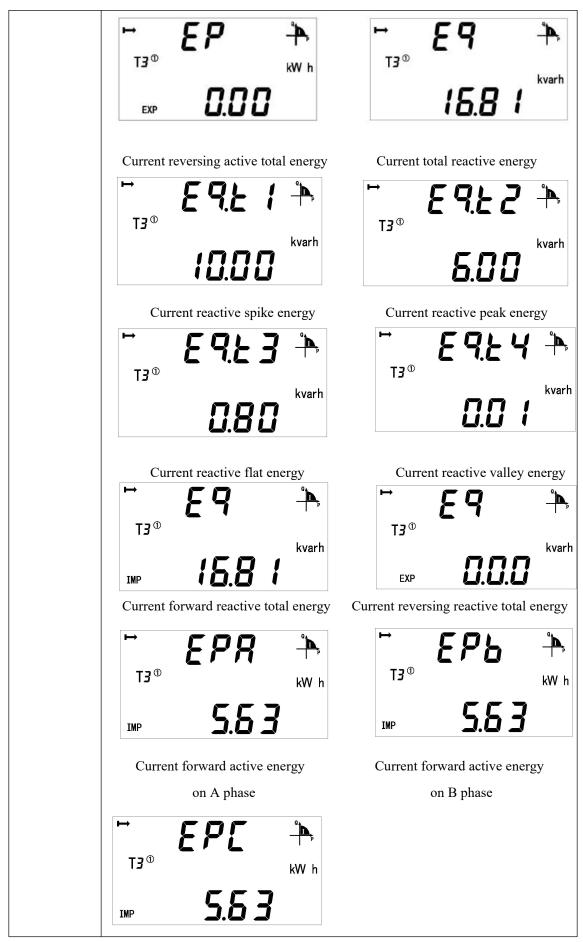
The meter will show the forward active energy after powering. The customers can change the information showing by pressing the keys. The menu description is listed as below:

Table 5 display descriptions

^{► U} 1 220.0 [▲] 2 220.0 V 3 220.0 V	^{► U} 1-2 380.0 [▲] 2-3 380.0 V 3-1 380.0 V
Three-phase voltage Three-phase Current	Three phase line voltage Frequency







- 9 -

Current forward active energy on C phase

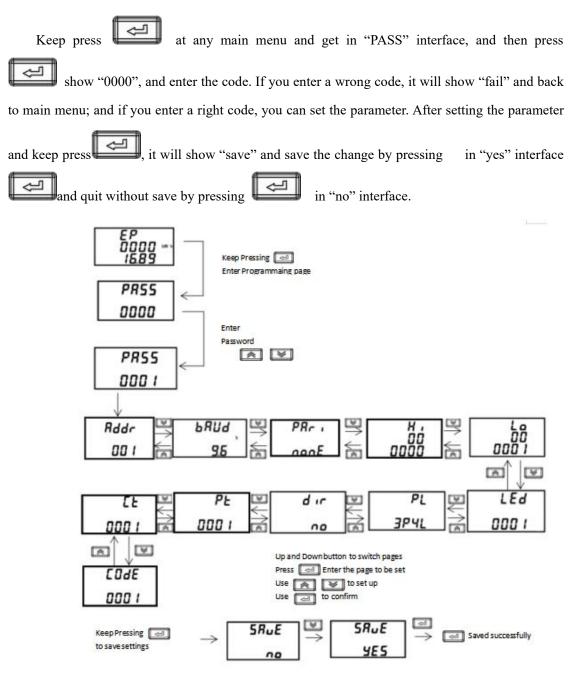
Note:

1 All the display menus above are in the model of ADL400 three phases four lines with multi-tariff rate function and can be changed by the keys.

2 There will not be power or power factor on each phase and will only show total power and power factor (Active, reactive, apparent) under the three phase three lines.

3 There will not be date, time, maximum demand and energy by time without the function of multi-tariff rate.

8.3 Key Menu



8.4 Date settings

Num	Second menu			
INUIII	Symbol	Mean	Range	
1	ADDR	Communicate's ADDR settings	1-254	
2	Baud	Baud choose	1200、2400、4800、 9600、19200	
3	Pari	Parity choose	None, Odd, Even	
4	LED	Backlight time	0-255minutes, more than 250 stay light-on	
5	PL	Wiring sample	3P4L:3 phase 3 wires 3P3L:3 phase 4 wires	
6	DIR	direction of current	no-Forward yes-Reverse	
7	Pt	Voltage transformer settings	1-9999	
8	Ct	Current transformer settings	1-9999	
9	CoDE	Code settings	1-9999	

9 Communication description

The meter adapts MODBUS-RTU protocol, and the baud rate can be chosen from 1200bps, 2400 bps, 4800 bps, 9600bps and 19200 bps. The parity is None.

The meter needs shielded twisted pair conductors to connect. Customers should consider the whole network's parameters such like communication wire's length, the direction, communication transformer and network cover range, etc.

Note:

1. Wiring should follow the wiring requirements;

2. Connect all the meter in the RS485 net work even some do not need to communication, which is benefit for error checking and testing;

3. Use two color wires in connecting wires and all the A port use the same color.

4. No longer than 1200 meters of RS485 bus line.

9.1 ADDR List

MODBUS-RTU protocol has 03H and 10H command to read and write registers respectively. The following chart is registers' address list:

Address	Variable	Length	R/W	Notes
0000H	Current total active energy	4	R	Notes
000011 0002H	Current spike active energy	4	R	-
000211 0004H	Current peak active energy	4	R	-
000411 0006H	Current flat active energy	4	R	-
0000H	Current valley active energy	4	R	-
0008H	Current forward active total energy	4	R	-
000AH 000CH	Current forward active total energy Current forward active spike energy	4	R	-
000EH	Current forward active spike energy	4	R	-
000LH 0010H	Current forward active flat energy	4	R	-
0010II 0012H	Current forward active valley energy	4	R	-
001211 0014H	Current reversing active total energy	4	R	-
0014H 0016H	Current reversing active total energy	4	R	-
0018H	0 1 00			-
	Current reversing Active peak energy	4	R	-
001AH	Current reversing active flat energy	4	R	-
001CH	Current reversing Active valley energy	4	R	
001EH	Current total reactive energy	4	R	_
0020H	Current reactive spike energy	4	R	_
0022H	Current reactive peak energy	4	R	_
0024H	Current reactive flat energy	4	R	_
0026H	Current reactive valley energy	4	R	_
0028H	Current forward reactive total energy	4	R	_
002AH	Current forward reactive spike energy	4	R	_
002CH	Current forward reactive peak energy	4	R	kVarh₀
002EH	Current forward reactive flat energy	4	R	Int
0030H	Current forward reactive valley energy	4	R	Keep 2 decimal places
0032H	Current reversing reactive total energy	4	R	
0034H	Current reversing reactive spike energy	4	R	
0036H	Current reversing reactive peak energy	4	R	
0038H	Current reversing reactive flat energy	4	R	
003AH	Current reversing reactive valley energy	4	R	_
003CH	Time: second, minute	2	R/W	
003DH	Time: hour, day	2	R/W	
003EH	Time: month, year	2	R/W	
003FH	First communication path: Address (high 8 bit) Baud (low 8 bit)	2	R/W	baud: 0: 1200 1: 2400 2: 4800 3: 9600 4: 19200

Table 8 communication address list

0040H	pulse constant	2	R		
0041H	First time zone address First time zone start data:day	2	R/W		
0042H	First time zone start data:month	2	R/W	_	
0043H	Second time zone address Second time zone start data:day	2	R/W	Time zone number:	
	Second time zone start data:month Third time zone address			1: First time zone	
0044H	Third time zone start data:day	2	R/W	2: Second time zone	
0045H	Third time zone start data:month Fourth time zone address	2	R/W		
0046H	Fourth time zone start data:day Fourth time zone start data:month	2	R/W		
0047H-0060H	reserve				
0061H	Voltage of A phase	2	R		
0062H	Voltage of B phase	2	R	Resolution: 0.1V	
0063H	Voltage of C phase	2	R		
0064H	Current of A phase	2	R		
0065H	Current of B phase	2	R	Resolution: 0.01A	
0066H	Current of C phase	2	R		
0067H	Active power of A phase	2	R		
0068H	Active power of B phase	2	R	Complement form	
0069H	Active power of C phase	2	R	Resolution: 0.001kWl	
006AH	Total active power	2	R	-	
006BH	Reactive power of A phase	2	R		
006CH	Reactive power of B phase	2	R	Complement form	
006DH	Reactive power of C phase	2	R	Resolution: 0.001KVa	
006EH	Total reactive power	2	R	-	
006FH	Apparent power of A phase	2	R		
0070H	Apparent power of B phase	2	R	Complement form	
0071H	Apparent power of C phase	2	R	Resolution: 0.001KVA	
0072H	Total apparent power	2	R	-	
0073H	Power factor of A phase	2	R		
0074H	Power factor of B phase	2	R	Complement form	
0075H	Power factor of C phase	2	R	Resolution: 0.001	
0076H	Total power factor	2	R	1	
	frequency	2	R	Resolution: 0.01	
0077H	Incurrent				
0077H 0078H		2	R		
0077H 0078H 0079H	Voltage between A-B Voltage between C-B	2 2	R R		

007BH	Forward active maximum demand	2	R	
007011	Time of occurrence for the forward	2	D	
007CH	active maximum amount:minute, hour		R	
007011	Time of occurrence for the forward	2	D	
007DH	active maximum amount:day, month		R	
007EH	Reversing active maximum demand	2	R	
	Time of occurrence for the Reversing	2		
007FH	active maximum demand		R	
	amount:minute, hour			
	Time of occurrence for the Reversing	2		
0080H	active maximum demand amount:day		R	
	month			
000111	Maximum forward demand for	2	D	
0081H	reactive power		R	Resolution: 0.001
	Time of occurrence for the forward	2		
0082H	reactive maximum amount:minute,		R	
	hour			
0083H	Time of occurrence for the forward	2	R	
0083H	reactive maximum amount:day, month		K	
0084H	Maximum reversing demand for	2	D	
0084H	reactive power		R	
	Time of occurrence for the reversing	2		
0085H	reactive maximum amount:minute,		R	
	hour			
0086H	Time of occurrence for the reversing	2	R	
0080H	reactive maximum amount:day, month		K	
0087H	Forward active energy of A phase	4	R	
0089H	Forward active energy of B phase	4	R	
008BH	Forward active energy of C phase	4	R	
008DH	PT	2	R/W	
008EH	CT	2	R/W	
008FH	Reserve	2	R	
0090H	Reserve	2	R	
0091H	Running state	2	R/W	
0092H	Zero sequence current	2	R	
0093H	Voltage imbalance	2	R	Int
0094H	Current imbalance	2	R	Resolution: 0.001
				parity bit:
	First community is a d			0: None
000511	First communication path:	2	D /117	1: Odd
0095H	Address (high 8 bit)	2	R/W	2: Even)
	Baud (low 8 bit)			stop bit:
				0: 1one stop bit

				1: 2two stop bit
0096H-0098H	Reserve			
009FH-00A5H	reserve			
00A6H	Code	2	R/W	1-9999
00A7H-00B1	reserve			
00B2H 00BAH	9-14 period of time Parameters setting information			The first time list
00BBH 00C3H	9-14 period of time Parameters setting information			The second time list
00C4H-00C9H	Reserve			
00CAH	The back light time	2	R/W	0-255minutes, more than 250 stay light-on
00CBH-0120H	reserve		•	-
0121H	Daily frozen time:Hour	2	R/W	
0122H	Monthly frozentime:day, hour	2	R/W	
0123H-0163H	Reserve			
0164H	Active power of A phase	4	R	
0166H	Active power of B phase	4	R	Complement form
0168H	Active power of C phase	4	R	Resolution: 0.0001KW
016AH	Total active power	4	R	
016CH	Reactive power of A phase	4	R	
016EH	Reactive power of B phase	4	R	Complement form
0170H	Reactive power of C phase	4	R	- Resolution: - 0.0001kvarh
0172H	Total reactive power	4	R	- 0.0001kvarn
0174H	Apparent power of A phase	4	R	
0176H	Apparent power of B phase	4	R	Complement form
0178H	Apparent power of C phase	4	R	Resolution:0.0001KVA
017AH	Total apparent power	4	R	- 0.0001KVA
017CH-017FH	reserve			
0180H	Maximum forward active demand a day	2	R	
0181H	Occur time:minute, hour	2	R	
0182H	Maximum reversing active demand a day	2	R	
0183H	Occur time:minute hour	2	R	
0184H	Maximum forward reactive demand a day	2	R	
0185H	Occur time:minute, hour	2	R	1

0186H	Maximum reversing reactive demand a	2	R]
010011	day			-
0187H	Occur time:minute, hour	2	R	-
0188H	Maximum forward active demand last day	2	R	Resolution: 0.001 Occur time:minute
0189H	Occur time:minute, hour	2	R	hour
018AH	Maximum reversing active demand last day	2	R	
018BH	Occur time:minute, hour	2	R	-
018CH	Maximum forward reactive demand last day	2	R	
018DH	Occur time:minute, hour	2	R	
018EH	Maximum reversing reactive demand last day	2	R	
018FH	Occur time:minute, hour	2	R	
0190H	Maximum forward active demand last 2 days	2	R	
0191H	Occur time:minute, hour	2	R	
0192H	Maximum reversing active demand last 2 days	2	R	
0193Н	Occur time:minute, hour	2	R	
0194H	Maximum forward reactive demand last 2 days	2	R	-
0195H	Occur time:minute, hour	2	R	-
0196H	Maximum reversing reactive demand last 2 days	2	R	-
0197H	Occur time:minute, hour	2	R	-
0198H	Current forward active demand	2	R	-
0199Н	Current reversing active demand	2	R	
019AH	Current forward reactive demand	2	R	
019BH	Current reversing reactive demand	2	R	
019BH-01FFH	Reserve			
0200Н	Maximum voltage on A phase	2	R	
0201H	Occur date: month, day	2	R	
0202H	Occur time: hour, minute	2	R	
0203H	Maximum voltage on B phase and occur time	6	R	
0206H	Maximum voltage on C phase and occur time	6	R	
0209H	Maximum current on A phase and occur time	6	R	1
020CH	Maximum current on B phase and	6	R	1

	occur time		
020E11	Maximum current on B phase and	6	R
020FH	occur time		ĸ
0212H	Maximum active power on A phase	4	R
0214H	Occur data: month, day	2	R
0215H	Occur time: hour, minute	2	R
021/11	Maximum active power on B phase	8	р
0216H	and occur time		R
021AH	Maximum active power on C phase	8	R
021AH	and occur time		К
021EH	Maximum total active power and occur	8	R
021111	time		К
0222H	Maximum reactive power on A phase	8	R
022211	and occur time		К
0226H	Maximum reactive power on B phase	8	R
022011	and occur time		К
022AH	Maximum reactive power on C phase	8	R
022711	and occur time		ĸ
022EH	Maximum total reactive power and	8	R
0222211	occur time		
0232H	Maximum apparent power on A phase	8	R
025211	and occur time		, n
0236H	Maximum apparent power on B phase	8	R
025011	and occur time		
023AH	Maximum apparent power on C phase	8	R
	and occur time		
023EH	Maximum total apparent power and	8	R
020211	occur time		
0242H	Minimum voltage on A phase and	6	R
021211	occur time		
0245H	Minimum voltage on B phase and	6	R
	occur time		
0248H	Minimum voltage on C phase and	6	R
	occur time		
024BH	Minimum current on A phase and	6	R
	occur time		
024EH	Minimum current on B phase and	6	R
	occur time		
0251H	Minimum current on C phase and	6	R
	occur time		
0254H	Minimum active power on A phase and	8	R
	occur time		
0258H	Minimum active power on B phase	8	R

	and occur time			
025CH	Minimum active power on C phase	8	R	
025011	and occur time		K	
0260H	Minimum total active power and occur	nd occur 8 R	R	
020011	time		K	
0264H	Minimum reactive power on A phase	8	R	
020411	and occur time		K	
0268H	Minimum reactive power on B phase	8	R	
020811	and occur time		K	
026CH	Minimum reactive power on C phase	8	R	
020011	and occur time		K	
0270H	Minimum total reactive power and	8	R	
027011	occur time		K	
0274H	Minimum apparent power on A phase	8	R	
02/411	and occur time		K	
0278H	Minimum apparent power on B phase	8	R	
027811	and occur time		K	
027EH	Minimum apparent power on C phase	8	R	
027111	and occur time		K	
0280H	Minimum total apparent power and	8	R	
020011	occur time		K	
0285H-1FFFH		Reserve		

9.2 Floating point electrical parameter data

Voltage of A phase	4	R	
Voltage of B phase	4	R	
Voltage of C phase	4	R	
Voltage between A-B	4	R	
Voltage between C-B	4	R	
Voltage between A-C	4	R	
Current of A phase	4	R	浮点型
Current of B phase	4	R	float
Current of C phase	4	R	noat
Active power of A phase	4	R	
Active power of B phase	4	R	
Active power of C phase	4	R	
Total active power	4	R	
Reactive power of A phase	4	R	
	Voltage of B phaseVoltage of C phaseVoltage of C phaseVoltage between A-BVoltage between C-BVoltage between A-CCurrent of A phaseCurrent of B phaseCurrent of C phaseActive power of A phaseActive power of B phaseActive power of C phaseTotal active power	Voltage of B phase4Voltage of C phase4Voltage of C phase4Voltage between A-B4Voltage between C-B4Voltage between A-C4Current of A phase4Current of B phase4Current of C phase4Active power of A phase4Active power of B phase4Active power of C phase4Total active power4	Voltage of B phase4RVoltage of C phase4RVoltage between A-B4RVoltage between C-B4RVoltage between A-C4RCurrent of A phase4RCurrent of B phase4RCurrent of C phase4RActive power of A phase4RActive power of C phase4RTotal active power4R

531CH	Reactive power of B phase	4	R	
531EH	Reactive power of C phase	4	R	
5320Н	Total reactive power	4	R	
5322H	Apparent power of A phase	4	R	
5324H	Apparent power of B phase	4	R	
5326Н	Apparent power of C phase	4	R	
5328H	Total apparent power	4	R	
532AH	Power factor of A phase	4	R	
532CH	Power factor of B phase	4	R	
532EH	Power factor of C phase	4	R	
5330H	Total power factor	4	R	
5332H	frequency	4	R	
5334H	zero line current	4	R	

9.3 History energy frozen time and history energy energy date

ADL400's registers on frozen by day and by month.

Address	Name	R/W	Note				
0121H	Frozen time by day	R/W	Null (High byte) Hour(Low byte)				
0122H	Frozen time by month	R/W	Day(High byte) Hour(Low byte)				

Table 9 Frozen time communicate address

ADL400 can achieve the history energy statistic in last 48 months and last 90days. (Each tariff rate of energy can be recorded.)The history energy record can only be read by assemblage and the length of whole part is 120 byte (60 registers), and list below is the registers' name:

	rucie re misterj	energ	
Address	Name		
600011	Assemblage of last 1 month		
6000H	demand and energy		
(02211	Assemblage of last 2 months		
6022H	demand and energy		
6BD2H	Assemblage of last 48		
	months demand and energy		
reserve reserve			
700011	Assemblage of last 1 day		
7000H	demand and energy		
7022H	Assemblage of last 2days		
	demand and energy		

Table 10	History energy	gy communicate	address
10010 10	instory energy	5 communicate	address

Data list Name	
6000Н	Frozen time:YY-MM
6001H	Frozen time: DD-hh
6002H	total active energy
6004H	Spike active energy
6006H	peak active energy
6008H	flat active energy
600AH	valley active energy

60	00CH	total reactive energy
6	00EH	Spike reactive energy
6	010H	peak reactive energy
6	012H	flat reactive energy
6	014H	valley reactive energy
		Total amount of phase A
6	016H	forward active energy
	COLON	Total amount of phase B
0	018H	combined active energy
	1 A TT	Total amount of phase C
0	DIAH	forward active energy
60	01CH	Maximum active demand
60	D1DH	Occur time: mm-hh
6	01EH	Occur time : DD-MM
	01511	Maximum reactive
6	01FH	demand
6	020H	Occur time: mm-hh
6	6021H Occur time : DD-M	

9.3 Sub harmonic data

. . .

763EH

... Assemblage of last 90days

demand and energy

ADL400 has function of harmonic. The function include 31st harmonic statistics of voltage and current, harmonic voltage and current of each phase apparently, harmonic active/reactive power of each phase apparently, fundamental voltage and current of each phase apparently and fundamental active/reactive power of each phase apparently.

	10010	11 Humblies a		
Address	Name	Length(Bit)	R/W	Note
05DDH	THDUa	2	R	
05DEH	THDUb	2	R	Total distortion rate of voltage and current on each phase Keep 3 decimal places
05DFH	THDUc	2	R	
05E0H	THDIa	2	R	
05E1H	THDIb	2	R	
05E2H	THDIc	2	R	
05E3H	THUa	2×30		
0601H	THUb	2×30		Harmonic voltage on 2 nd -31 st
061FH	THUc	2×30		Keep 3 decimal places
063DH	THIa	2×30		II
065BH	THIb	2×30		 Harmonic current on 2nd-31st Keep 2 decimal places
0679H	THIC	2×30		
0697H	Fundamental voltage on A	2		int
	phase			Keep 1 decimal places

Table 11 Harmonics data address

0698H	Fundamental voltage on B phase	2			
0699H	Fundamental voltage on C phase	2			
069AH	Harmonic voltage on A phase	2			
069BH	Harmonic voltage on B phase	2			
069CH	Harmonic voltage on C phase	2			
069DH	Fundamental current on A phase	2			
069EH	Fundamental current on B phase	2		T /	
069FH	Fundamental current on C phase	2		Int Keep 2 decimal places	
06A0H	Harmonic current on A phase	2			
06A1H	Harmonic current on B phase	2			
06A2H	Harmonic current on C phase	2			
06A3H	Fundamental active power on A phase	2			
06A4H	Fundamental active power on B phase	2			
06A5H	Fundamental active power on C phase	2		-	
06A6H	Total fundamental active power	2			
06A7H	Fundamental reactive power on A phase	2			
06A8H	Fundamental reactive power on B phase	2			
06A9H	Fundamental reactive power on C phase	2		Int Keep 3 decimal places	
06AAH	Total fundamental reactive power	2			
06ABH	Harmonic active power on A phase	2			
06ACH	Harmonic active power on B phase	2			
06ADH	Harmonic active power on C phase	2			
06AEH	Total harmonic active power	2		-	
06AFH	Harmonic reactive power on A phase	2			
06B0H	Harmonic reactive power on	2			

	B phase		
		2	
06B1H	Harmonic reactive power on		
	C phase		
06B2H	Total harmonic reactive	2	
00B211	power		

9.3 SOE record

Address	Name
3001H	Last event record
3002H	Last 2 event record
	•••
3064H	Last 100 event record

Data list	Name
0000H	Occur date: YY-MM
0001H	Occur time: DD-hh
0002H	Occur time: mm-ss
0004H	Event number
0005H	Event details
0006H	Reserve

Event num	Name	Details	Note
0100/0101	Power on/off		
		0001	Clear current energy
		0002	Clear history energy on
			Flash
0200	Clear	0003	Clear maximum demand
0200	Clear	0004	Clear history energy
		0005	Clear maximum value on
		0005	a period
		0006	Clear out
			Bit0:
			Over-voltage on A phase
	UI record		Bit1:
			Over-voltage on B phase
			Bit2:
			Over-voltage on C phase
			Bit3:
			Lose-voltage on A phase
0400		UI status	Bit4:
			Lose-voltage on B phase
			Bit5:
			Lose-voltage on C phase
			Bit6:
			Reversing on A phase
			Bit7:
			Reversing on B phase
			Bit8:

		Reversing on C phase
		Bit9:
		Over current on A phase
		Bit10:
		Over current on B phase
		Bit11:
		Over current on C phase
		Bit12:
		Low current on A phase
		Bit13:
		Low current on B phase
		Bit14:;
		Low current on C phase
0700	Time calibration	

Example: The address is 001 at present, and we send the code: 01 03 30 01 00 06 9B 08 to get the last event record, and the slave station will give back: 01 03 0C <u>12 01</u> 08 0A 01 01 (2018/1/8 10:1:1)01 00 (powered) 00 00 (no details) 00 00 (reserved) 80 23