

Household energy storage series  
product (LV48100)

## Operating Manual



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## Limited Warranty

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# 1. Information on this Document

## 1.1. Validity

This document is valid for the Battery-Box LV48100.

## 1.2. Target Group

The instructions in this document may only be performed by qualified persons who must have the following skills:

- Knowledge of how batteries work and are operated
- Knowledge of how an inverter works and is operated
- Knowledge of, and adherence to the locally applicable connection requirements, standards, and directives
- Knowledge of, and adherence to this document and the associated system documentation, including all safety instructions
- Training in dealing with the hazards associated with the installation and operation of electrical equipment and batteries
- Training in the installation and commissioning of electrical equipment

Failure to do so will make any manufacturer's warranty, guarantee or liability null, and void unless you can prove that the damage was not due to non-compliance.

## 1.3. Content and Structure of this Document



This document contains safety information and instructions, scope of delivery, battery system overview, installation, electrical connection, commissioning, operation, decommissioning, extension, troubleshooting, maintenance and storage, disposal of the battery system, technical parameters and contact information. Please finish reading this document before taking any actions on the battery system.

## 1.4. Declaration of Conformity

The battery system described in this document complies with the applicable European directives. The certificate is available in the download area at [www.okeys.us](http://www.okeys.us)

## 1.5. Levels of Warning Messages

The following levels of warning messages may occur when handling the battery system.

 <b>DANGER</b>
Indicates a hazardous situation which, if not avoided, will result in death or serious injury.
 <b>WARNING</b>
Indicates a hazardous situation which, if not avoided, could result in death or serious injury.

**⚠ CAUTION**

Indicates a hazardous situation which, if not avoided, could result in minor or moderate injury.

**NOTICE**

Indicates a situation which, if not avoided, can result in property damage.

### 1.6. Symbols in the Document

**⚠ QUALIFIED PERSON**

Sections describing activities to be performed by qualified persons only.

### 1.7. Designation in the Document

Designation in this document	Complete designation
Battery System	Battery-Box LV48100
BIC	Battery Information Collector
BMS	Battery Management System
BMU	Battery-Box Premium LV BMU(Battery Management Unit )-IP55
OKEPS	OKEPS INC.
PDU	Power Distribute Unit
SOC	State of Charge

## 2. Safety

### 2.1. Intended Use

The battery system is for residential and works with a photovoltaic system. It is a 48V Li-ion battery storage system, with the control module on itself. It could be operated in on-grid and off-grid modes with compatible inverters.

The battery system could be connected to the Internet through network cable for maintenance and firmware updating.

The battery system must only be used as stationary equipment.

The battery system is suitable for indoor and outdoor use under the conditions mentioned in Section 5.1.

The battery system must only be operated in connection with a compatible inverter. The list (OKEPS Battery-Box LV48100 Minimum Configuration List) of these inverters could be found at [www.okeps.us](http://www.okeps.us).

The battery system is not suitable for supplying life-sustaining medical devices. Please ensure that no personal injury would lead due to the power outage of the battery system.

Alterations to the battery system, e.g., changes or modifications are not allowed unless the written permission of OKEPS is achieved. Unauthorized alterations will void the guarantee and warranty claims. OKEPS shall not be held liable for any damage caused by such changes.

The type label should always be attached to the battery system.

### 2.2. IMPORTANT SAFETY INSTRUCTIONS

The battery system has been designed and tested in accordance with international safety requirements. However, in order to prevent personal injury and property damage and ensure long-term operation of the battery system, please do read this section carefully and observe all safety information at all times.

#### 2.2.1. Battery Module Leakage

If the battery modules leak electrolytes, contact with the leaking liquid or gas should be avoided. The electrolyte is corrosive, and the contact may cause skin irritation and chemical burns. If one is exposed to the leaked substance, do these actions:

**Inhalation:** Evacuate the contaminated area, and seek medical help immediately.

**Eye contact:** Rinse eyes with flowing water for 15 minutes and seek medical help immediately.

**Skin contact:** Wash the affected area thoroughly with soap and water and seek medical help immediately.

**Ingestion:** Induce vomiting and seek medical help immediately.

#### 2.2.2. Firefighting Measures

The battery modules may catch fire when it is put into the fire. In case of a fire, please make sure that an ABC or carbon dioxide extinguisher is nearby. Water cannot be used to extinguish the fire.

Full protective clothing and self-contained breathing apparatus are required for the firefighters to extinguish the fire.

### 2.2.3. Battery Modules Handling and Storage Guide

- The battery modules and its components should be protected from damage when transporting and handling.
- Do not impact, pull, drag, or step on the battery modules.
- Do not insert unrelated objects into any part of the battery modules.
- Do not throw the battery module into a fire.
- Do not soak the battery modules in water or seawater.
- Do not expose to strong oxidizers.
- Do not short circuit the battery modules.
- The battery modules cannot be stored at high temperatures (more than 50° C).
- The battery modules cannot be stored directly under the sun.
- The battery modules cannot be stored in a high humidity environment.
- Do not use the battery modules if it is defective, or appears cracked, broken or otherwise damaged, or fails to operate.
- Do not attempt to open, disassemble, repair, tamper with, or modify the battery modules. The battery modules are not user-serviceable.
- Do not use cleaning solvents to clean the battery modules.

### 2.2.4. Warning of Overvoltages

#### DANGER

##### **Danger to life due to electric shock in case of overvoltages and if surge protection is missing**

Overvoltages (e. g. in the event of a flash of lightning) can be further conducted into the building and to other connected devices in the same network via the network cables or other data cables if there is no surge protection. Touching live parts and cables results in death or lethal injuries due to electric shock.

- Ensure that all devices in the same network and the inverter are integrated into the existing surge protection.
- When laying the network cables or other data cables outdoors, it must be ensured that a suitable surge protection device is provided at the transition point of the cable from the system or the inverter outdoors to the inside of a building.



## 2.2.5. Caution of Weight

### CAUTION

#### **Risk of injury due to weight of the battery module**

Injuries may result if the battery module is lifted incorrectly or dropped while being transported or installed.

- Transport and lift the battery module carefully. Take the weight of the battery module into account.
- Wear suitable personal protective equipment for all work on the battery system.

## 2.2.6. Notice of Property Damage

### NOTICE

#### **Damage to the PDU due to sand, dust and moisture ingress**

Sand, dust and moisture penetration can damage the PDU and impair its functionality.

- Only open the PDU if the humidity is within the thresholds and the environment is free of sand and dust.

### NOTICE

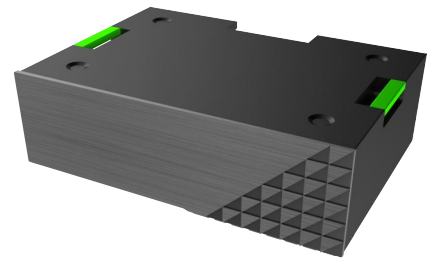
#### **Damage to the battery system due to under voltages**

- If the battery system doesn't start at all, please contact OKEPS local after-sales service within 48 hours. Otherwise, the battery could be permanently damaged.

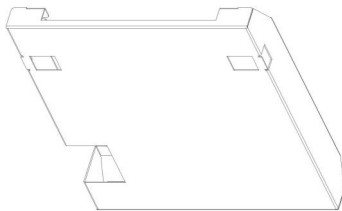
### 3. Scope of Delivery



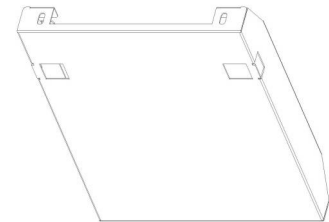
PDU Master BMS LV48100 battery module



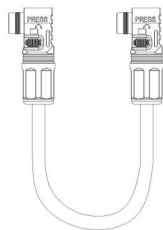
LV48100 Battery Module



PDU rear cover



LV48100 Battery Module rear cover



120A connecting wire

120A parallel connection power line



Base bracket

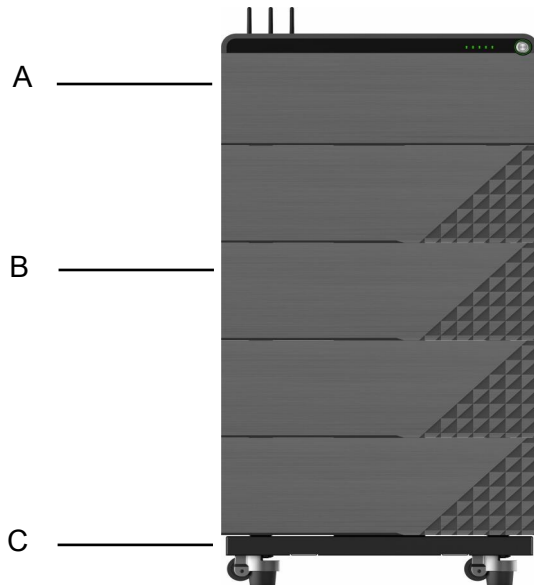
A *	PDU Master BMS LV48100 battery module
B *	LV48100 Battery Module
C *	Base bracket
D *	120A parallel connection power line

## 4. Battery System Overview

### 4.1. Battery System Description

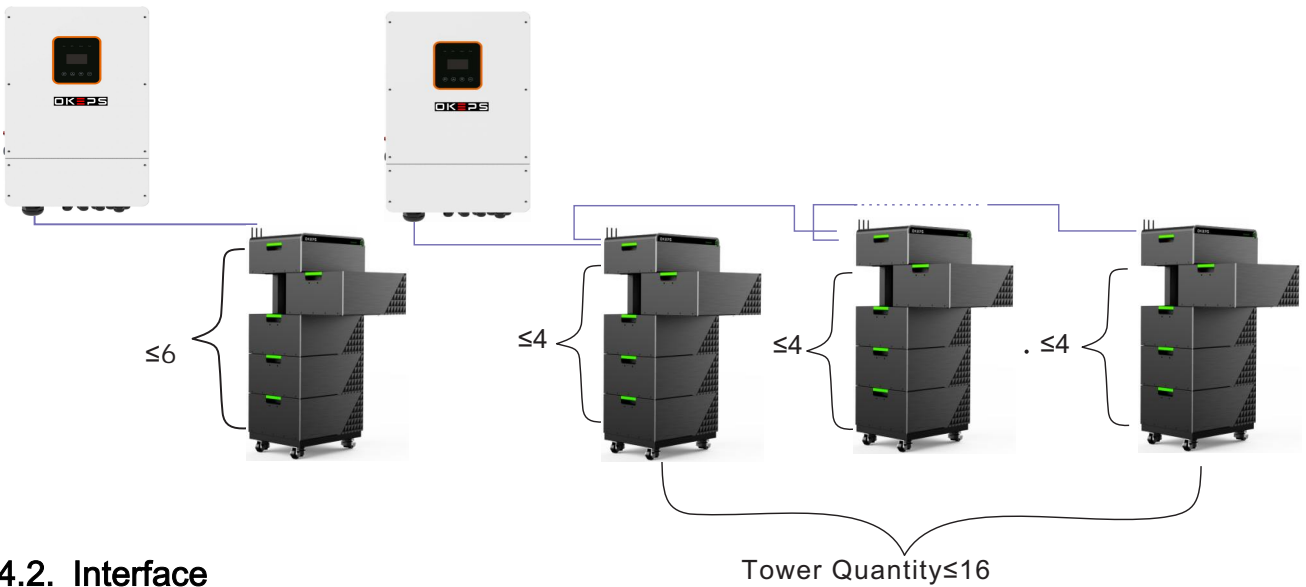
The Battery-Box LV48100 is used as a connected battery for the intermediate storage of excess PV energy in an inverter system.

It works together with Battery-Box LV48100 . The parameters and instruction of BMU could be read on our websites. The battery system could support the backup function of inverters and is compatible with both 1 and 3 phase inverters.



A	PDU (Master BMS LV48100 battery module)
B	Battery module
C	Base ( Maximum bearing capacity of pallet: 500KG )

One tower could be made up by one to six battery modules. **HOWEVER, WHEN BATTERY TOWERS ARE IN PARALLEL CONNECTION, UP TO FOUR BATTERY MODULES COULD BE INSTALLED AT EACH TOWER,** and up to 16 towers could be connected in parallel.



## 4.2. Interface

### WLAN

PDU is equipped with a WLAN interface as a standard. The device can be connected through Bluetooth and WiFi, which is convenient for building power stations and managing devices.

### OKEPS

OKEPS is an app for Android and iOS system devices. You can download it from Google Play or App Store. Search Be Connect or scan the QR code on this document cover.

With OKEPS, you can update the firmware, configure and read the information of the battery system.

### OKEPS Plus



OKEPS Plus is a PC app. You can download from our website (<https://www.okeys.us/downloads>).

With OKEPS, you can configure and diagnose the battery system, read the general battery information, update the firmware, etc.

### OKEPS Connect Monitoring

PDU is equipped with an Ethernet interface as a standard. When your battery system accesses the Internet, it will join our OKEPS Monitoring, which is a platform for OKEPS to provide remote service to customers. It can diagnose your battery system, and update the firmware. It is highly recommended you to access your system to the Internet.

## 4.3. Symbols on the System

Symbol	Explanation
	Observe the documents Observe all documents supplied with the system.
	Grounding conductor This symbol indicates the position for connecting a grounding conductor.



WEEE designation

Do not dispose of the system together with the household waste but in accordance with the disposal regulations for electronic waste applicable at the installation site.

---



CE marking

The system complies with the requirements of the applicable EU directives.

---



This side up.

---



Handle with care.

---



Keep dry.

---



Keep the battery modules away from open flame or ignition sources.

---



Beware of electrical voltage.

---



Beware of a danger zone

This symbol indicates that the system must be additionally grounded if additional grounding or equipotential bonding is required at the installation site.

---



Keep the battery modules away from children.

---



RCM (Regulatory Compliance Mark), a brief guide to Electrical equipment approvals in Australia

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Do not short circuit.

---

## 5. Installation

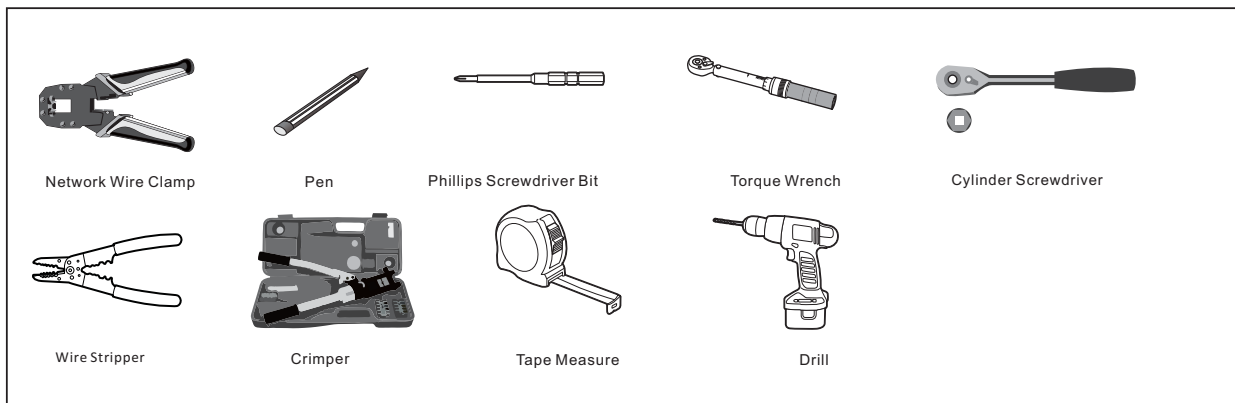
### 5.1. Requirements for Installation

#### 5.1.1. Requirements for Installation Location

- a) A solid support surface must be available (e.g., concrete or masonry).
- b) The installation location must be inaccessible to children.
- c) The installation location must be suitable for the weight and dimensions of the battery system.
- d) The installation location must not be exposed to direct solar irradiation.
- e) The installation location must not be close to the fire.
- f) The altitude of the installation location should be less than 3000m.
- g) The ambient temperature should be between -10°C and +50°C.
- h) The ambient humidity should be between 5-95%.

#### 5.1.2. Tools

The tools in the following table could be needed during the installation.



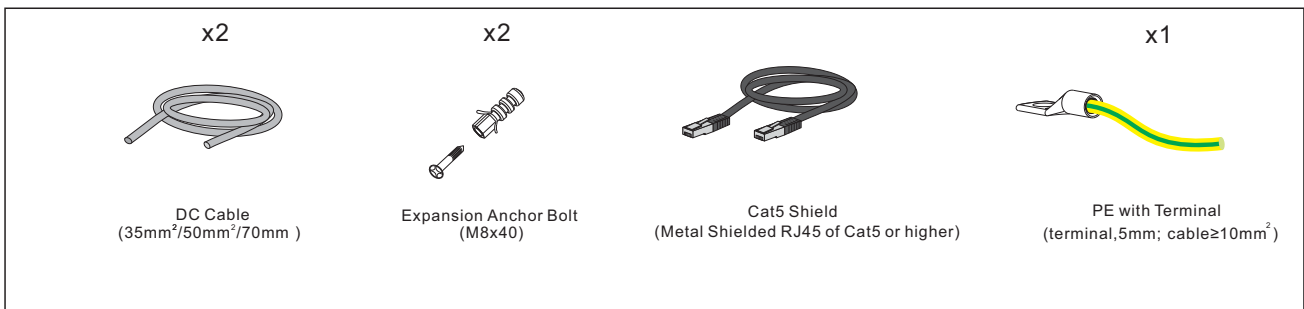
#### 5.1.3. Safety Gear

Wear the following safety gear when dealing with the battery system.



Safety shoes

### 5.1.4. Additionally Required Installation Material



## 5.2. Installation

### ⚠ QUALIFIED PERSON

### ⚠ CAUTION

#### Risk of injury due to weight of the battery module

Injuries may result if the battery module is lifted incorrectly or dropped while being transported or installed.

- Transport and lift the battery module carefully. Take the weight of the battery module into account.
- Wear suitable personal protective equipment for all work on the battery system.

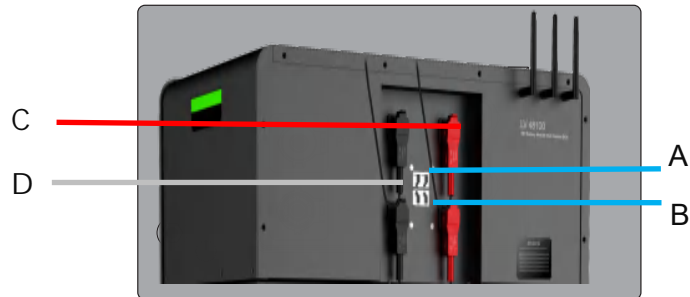
### Installation: Simple Stacking

1. Take out the bottom bracket, battery module, PDU,
2. First, stack the battery modules on the bottom bracket (the battery modules are in no order),
3. After stacking the battery modules, stack the PDUs on top,
4. Take out the packaged DC power connection cable, and parallel the battery module and PDU according to the operation specification,
5. PDU is connected with inverter,
6. Connect all battery modules, PDUs and inverters with network cables (CAN/RS485 on the battery module and PDU can be freely connected).



## 6. Electrical Connection

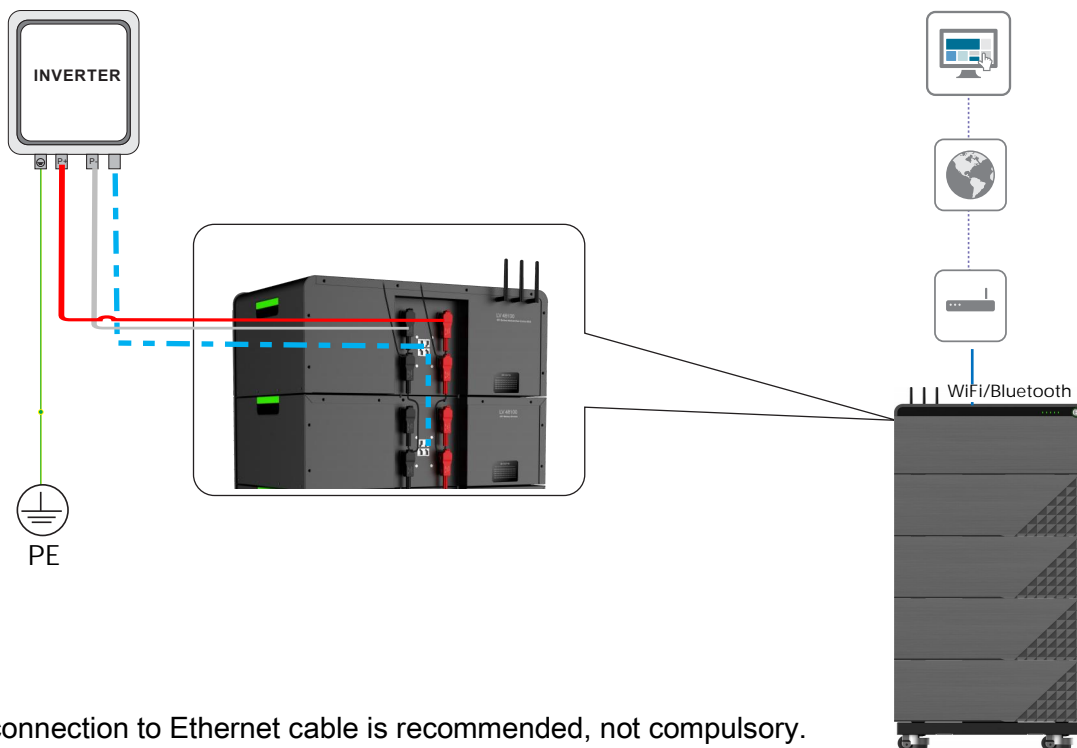
### 6.1. Overview of the Connection Area



A	IN	Gland for data cable in
B	OUT	Gland for data cable out/terminal resistor
C	P+	Gland for DC+ (P+)
D	P-	Gland for DC- (P-)

### 6.2. Connection Diagram

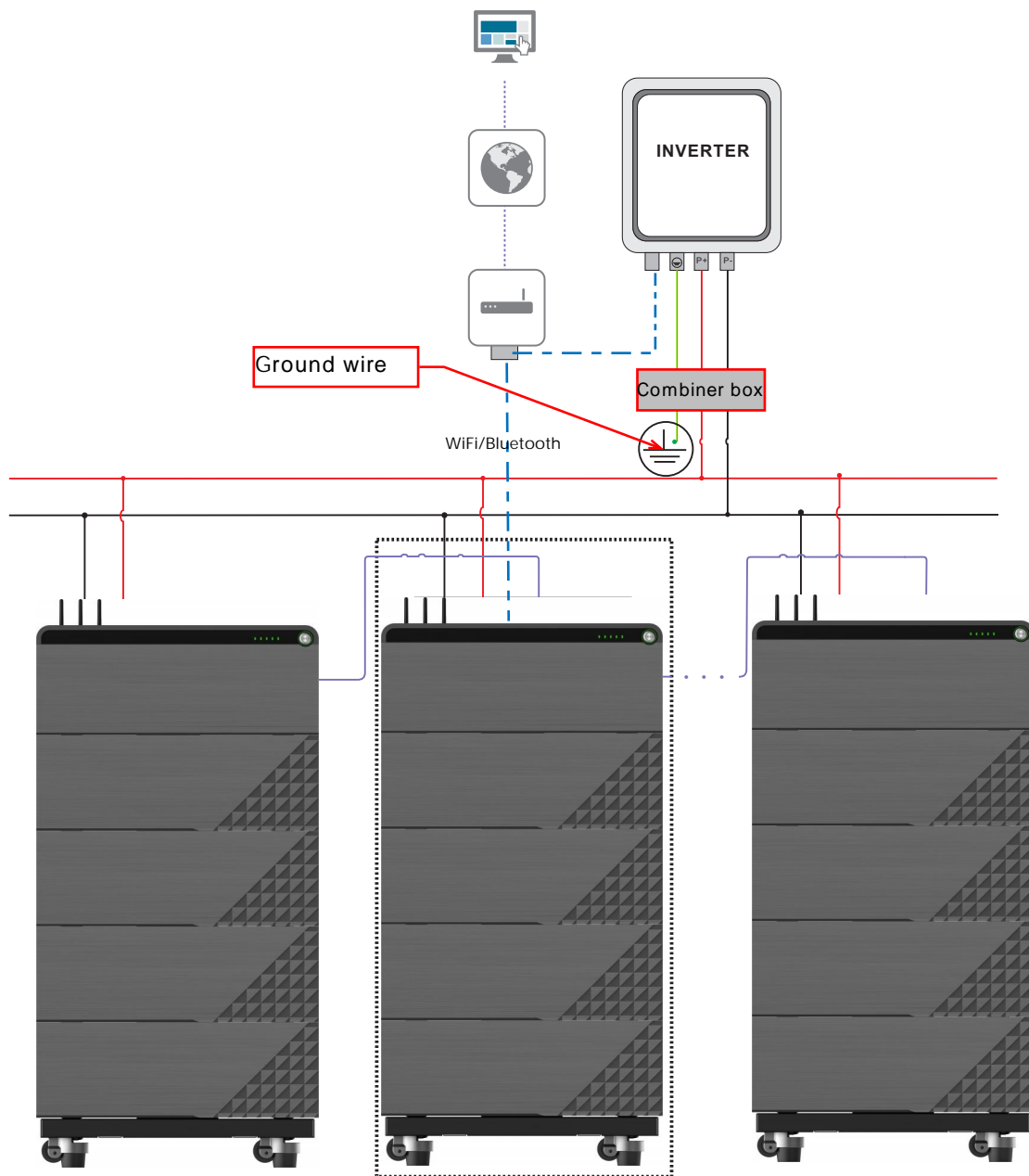
#### 6.2.1. One Tower



The connection to Ethernet cable is recommended, not compulsory.



## 6.2.2. Multiple Towers



## 6.3. Connecting the PE

**⚠ QUALIFIED PERSON**

Additionally required mounting material (not included in the scope of delivery):

PE with Terminal

**PE and Terminal Requirement**

- Terminal, 5mm.
- Minimum terminal cross-section: 10 mm<sup>2</sup>

- c) The cross-section of the grounding terminal must comply with the locally applicable standards and directives
- d) PE cross-section  $\geq 10 \text{ mm}^2$
- e) PE Material: Copper wire

## 6.4. Data Cable Connection

### QUALIFIED PERSON

#### 6.4.1. Data Cable Connection between Inverter and BMU

Additionally required mounting material (not included in the scope of delivery):

One data cable

##### **Data cable requirements:**

The cable length and quality affect the quality of the signal. Observe the following cable requirements.

- Cable category: Cat5, Cat5e or higher
- Plug type: Metal Shielded RJ45 of Cat5, Cat5e or higher
- Shielding: Yes
- UV-resistant for outdoor use
- Straight- through wired cables

Maximum cable length: 10 m.

##### **Procedure:**

Read the designation of the INVERTER port on BMU and the inverter manual, and decide whether to modify the data cable.

#### 6.4.2. Data Cable Connection between BMU and PDU

Additionally required mounting material (not included in the scope of delivery):

One data cable

##### **Data cable requirements:**

The cable length and quality affect the quality of the signal. Observe the following cable requirements.

- Cable category: Cat5, Cat5e or higher
- Plug type: Metal Shielded RJ45 of Cat5, Cat5e or higher
- Shielding: Yes
- UV-resistant for outdoor use
- Straight- through wired cables
- Maximum cable length: 10 m.

### 6.4.3. Data Cable Connection between BMU and Router

Additionally required mounting material (not included in the scope of delivery):

One data cable

#### Data cable requirements:

The cable length and quality affect the quality of the signal. Observe the following cable requirements.

- Cable category: Cat5, Cat5e or higher
- Plug type: Metal Shielded RJ45 of Cat5, Cat5e or higher
- Shielding: Yes
- UV-resistant for outdoor use
- Straight- through wired cables
- Maximum cable length: 10 m.

#### Procedure:

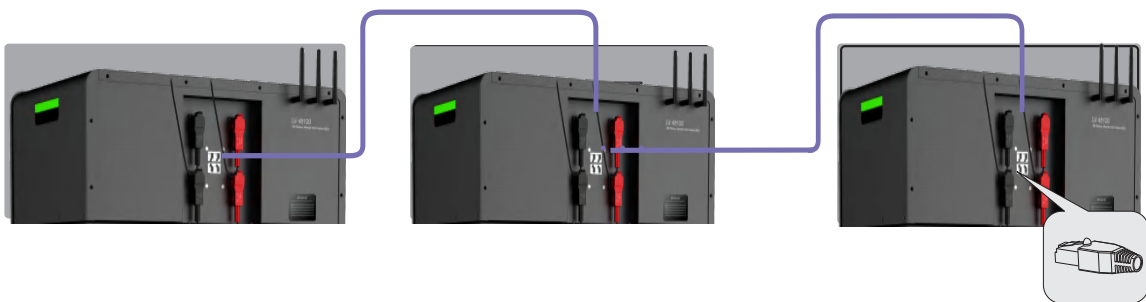
1. Plug the RJ45 connector to the Ethernet port of BMU. Refer to the procedure of Point 2 to 4 of Section 6.4.1
2. Plug the RJ45 connector at the other side of the cable to a router port.

**Note:** Connecting to the Internet is not compulsory but highly recommended. During the configuration by the Be Connected, temporarily disconnect the connection with the router will benefit the connection between Be Connect and the battery system.

### 6.4.4. Data Cable Connection between Towers

This is only applicable when there are multiple towers to be connected in parallel. Maximum four battery modules could be installed in one tower, and maximum 16 towers could be connected in parallel.

The connection diagram could be read below. Four CAN/RS485 interfaces can be freely plugged



### **Data cable requirements:**

The cable length and quality affect the quality of the signal. Observe the following cable requirements.

- Cable category: Cat5, Cat5e or higher
- Plug type: Metal shielded RJ45 of Cat5, Cat5e or higher
- Shielding: Yes
- UV-resistant for outdoor use
- Straight- through wired cables
- Maximum cable length between two towers: 10 m.

### **Procedure:**

1. Remove the terminal resistor from the OUT port of the first tower.
2. Take two glands from the accessories.
3. Take off the covers and supports sleeve of the gland, and get the covers, supports sleeve and the main part of the gland through the data cable.
6. Plug the RJ45 connector to the OUT port of the PDU at the first tower, and to the IN port of the PDU at the second tower.
4. Tighten the gland.
5. Repeat Step 2 and 3 for the following towers.
6. Cover the terminal resistor on the PDU of the last tower, referring to 6.4.4 in this manual.

## **6.5. DC Connection**

### **⚠ QUALIFIED PERSON**

When multiple towers are connected, the positive power cable length for all the towers should be approximately equal, and so are the negative power cables. A junction box is needed to combine these cables. Please follow the local, state, provincial, federal, or national laws, regulations, and instructions from the inverter manufacturer to choose the right junction box.

### **Additionally required mounting material (not included in the scope of delivery):**

Two DC power cables

### **Cable requirements:**

- Conductor cross-section: three options are available, 35mm, 50mm and 70mm. Please choose the correct one according to application and also the requirements of the inverter manufacturer.
- Maximum cable length: 10 m



+ -



Appearance of closed rear cover

# 7. Commissioning

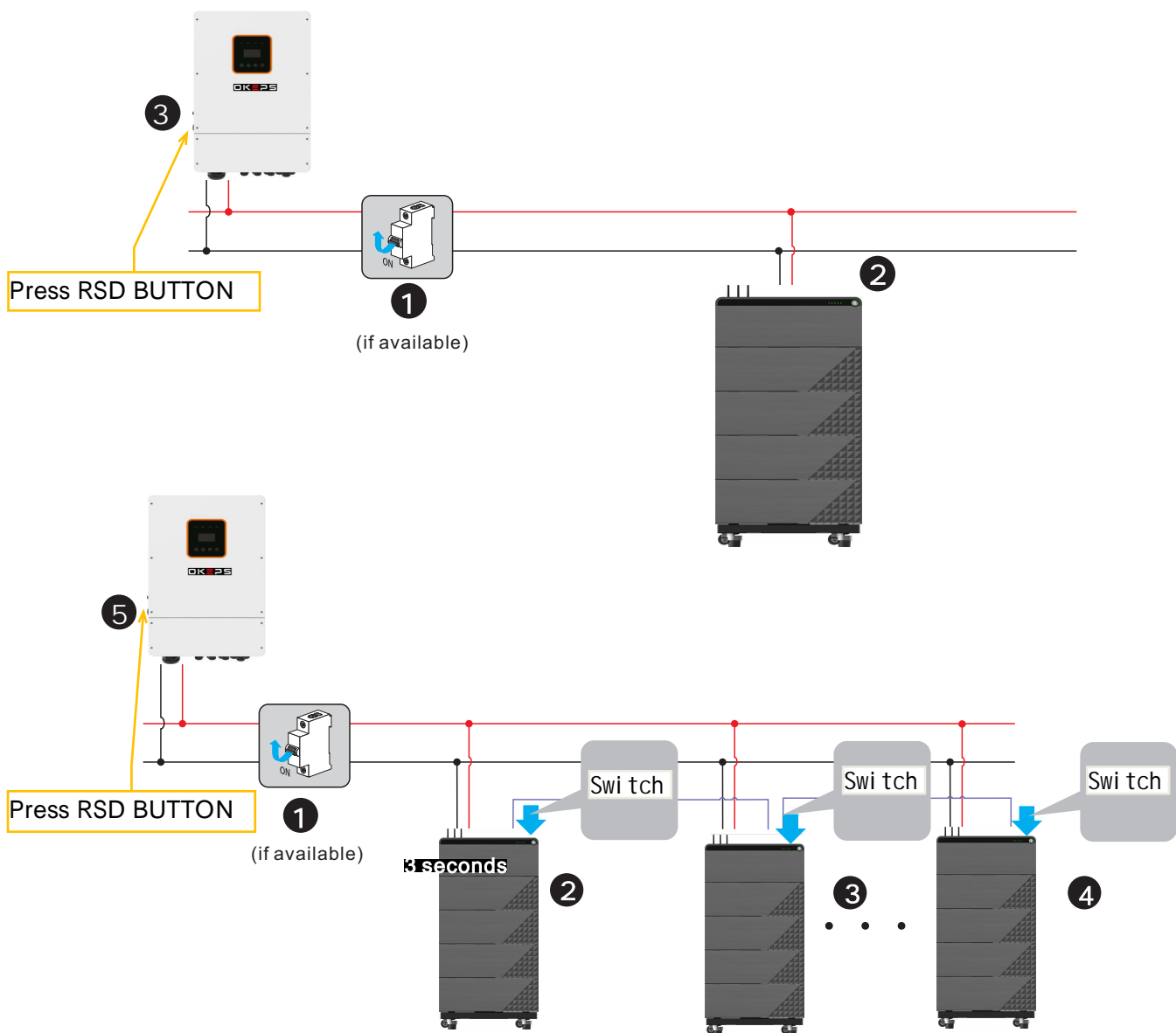
## 7.1. Switch on the Battery System

**⚠ QUALIFIED PERSON**

### Requirements:

- The power cable connection between the battery system and the inverter is switched off.
- The inverter must be correctly mounted.
- All cables must be correctly connected.

### Procedure:



1. Switch on the air switch between the battery and inverter if there is any.
2. Switch on the air switch.
3. Press the LED button on the top battery module of the first tower. On the condition that the BMU is well connected, it will change to solid white or blinking white later. For other cases, please refer to Chapter 11.

## 7.2. Configure the Battery System

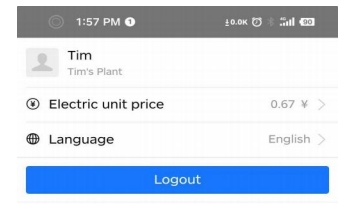
### QUALIFIED PERSON

#### Procedure:

1. Download OKEPS from Google Play or App Store. The battery system requires the latest version firmware to operate. So please make sure you either have downloaded the latest firmware in your device (cell phone, Ipad, etc.), or your device could access the Internet during configuration.



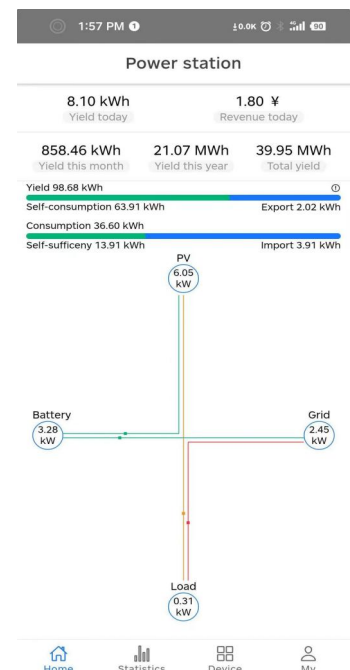
2. Allow OKEPS to access photos, media, and files on your device (this is for Android system), and choose the language. Currently, there are six languages available, English, Chinese, German, Spanish, French, and Italian.



3. Click anywhere of the Welcome Page to continue.
4. Read the privacy policy and click the Confirm button to go to the next page. You can also download the full PDF document by clicking the Download button, which requires the Internet available on your device.



5. On the firmware update page, click the Download Firmware button to download the latest version firmware into your device. If your device cannot access the Internet, you can use the firmware stored in your device.



6. Connect the WLAN of the battery system.

The name of the WLAN is printed on the BMU.

All the WLAN shares the common password (Battery-Box). Turning off the Cellular Data and disconnecting the battery system Ethernet cable at the router side will be good for the WLAN connection between the battery system and your device.

7. Click the Update Firmware button to update.

If the firmware in your device is a lower version than the one in the system, this step cannot move forward.

8. On the configuration page, click Confirm to set time.

9. Choose an inverter brand.

10. Choose the battery system model, LV48100. And then set how many battery modules are installed overall.

11. Choose the Grid and Phase options according to the actual application.

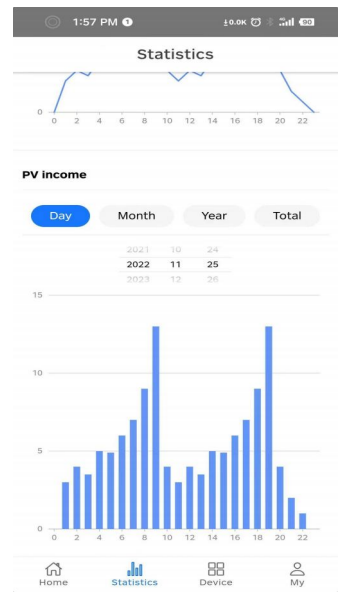
12. Check the summary of the configuration information, tick the sentence, and click Submit.

If there is a prompt or Submit button is grey, wait a moment and check the WLAN connection.

There will be a prompt “Succeeded” when the configuration is completed.

Restart the OKEPS if it was stuck somewhere.

Please note that the SOC of the battery may not be accurate before a full charge or discharge after the configuration.



Device	Hours	Status
PCS ****132651	8 hour	Normal
PV ****132652	10 hour	Normal
PCS ****132636	13 hour	Standby
Battery ****132657	0 hour	Shutdown



### 7.3. Switch on and Commission the Inverter

#### **⚠ QUALIFIED PERSON**

##### **Procedure:**

1. Mount and connect the inverter according to the inverter manufacturer's instruction.
2. If the battery information is correct, it means that the connection between the battery system and the inverter is normal. Normally, the LED of the PDU also lights up, and the battery system can work.

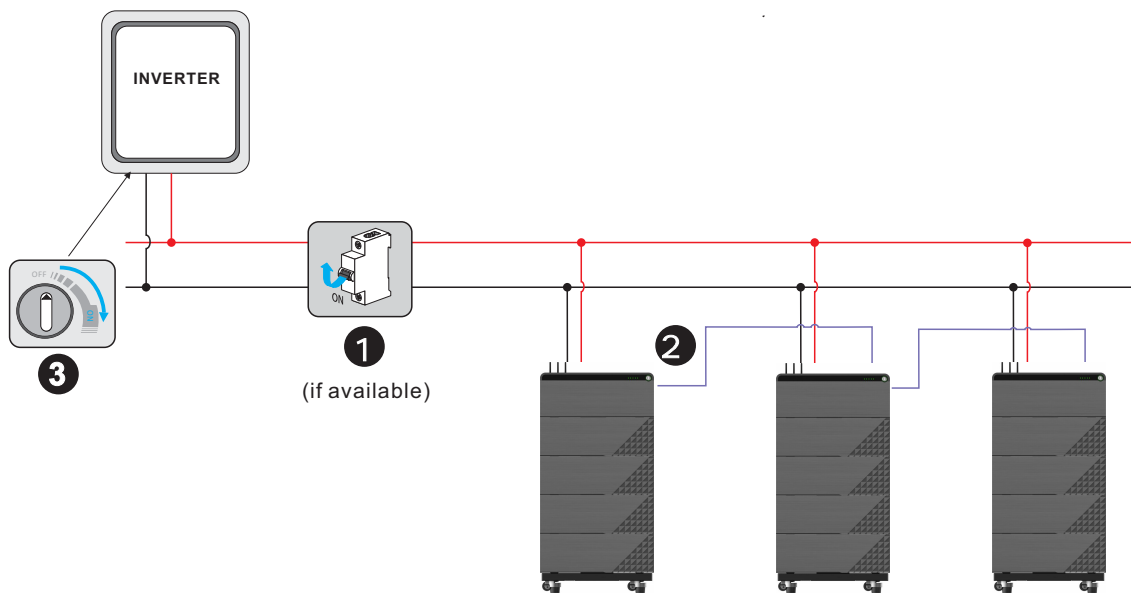
## 8. Operation

### 8.1. Switch on the Battery System

To make sure the battery system can work well with the inverter, please follow the right procedure to start them.

The procedure is:

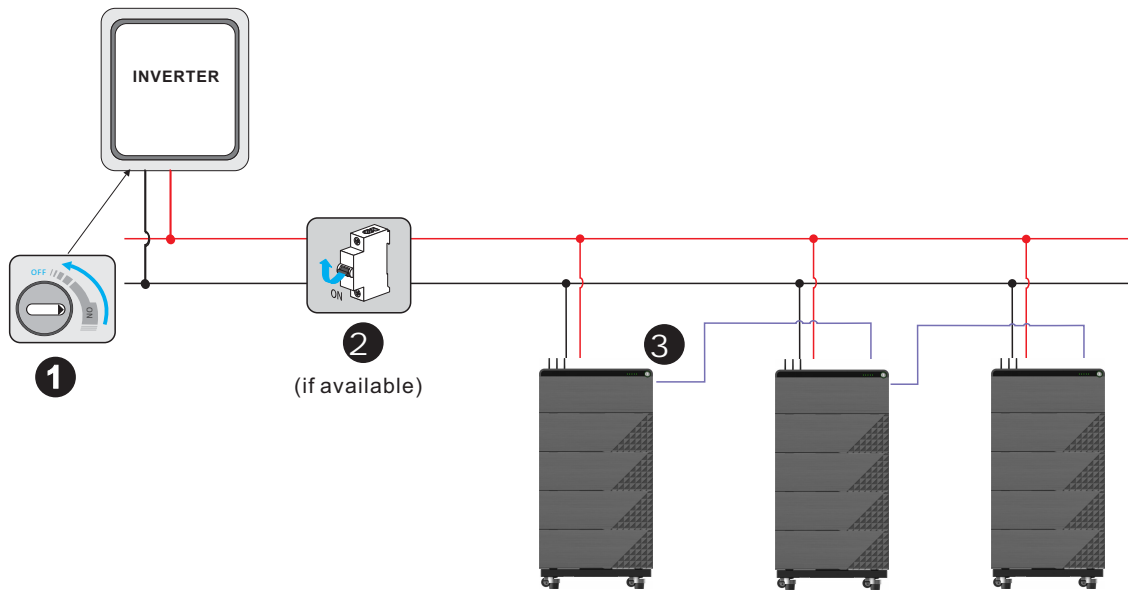
- 1) turn on the switch between the inverter and battery if there is any;
- 2) switch on the battery system;
- 3) switch on the inverter.



## 8.2. Switch off the Battery System

The procedure to switch off the battery system is: 1) switch off the inverter; 2) switch off the battery; 3) switch off the air switch between the battery and the inverter if there is any.

The way to turn off the battery system is to press the LED button on the PDU.



### 8.3. Maximum Current at Different Temperature

Temperature	Maximum charge current	Maximum discharge current	Remarks
$-10^{\circ}\text{C} \leq T < 0^{\circ}\text{C}$	48A	48A	*N of the modules
$0^{\circ}\text{C} \leq T < 5^{\circ}\text{C}$	48A	65A	*N of the modules
$5^{\circ}\text{C} \leq T < 50^{\circ}\text{C}$	65A	65A	*N of the modules, up to 250A per tower

### 8.4. Protective Devices

The battery system could protect itself (switch off) if the Battery-Box LV48100 Minimum Configuration List is not complied.

If external protective devices are needed, please follow the local, state, provincial, federal, or national laws, regulations, and instructions from the inverter manufacturer.

## 9. Decommissioning

 QUALIFIED PERSON

### CAUTION

#### **Risk of injury due to weight of the battery module**

Injuries may result if the battery module is lifted incorrectly or dropped while being transported or installed.

- Transport and lift the battery module carefully. Take the weight of the battery module into account.
- Wear suitable personal protective equipment for all work on the battery system.

#### **Procedure:**

1. Shut off the inverter.
2. Switch off the battery system.
3. Switch off the breaker between the inverter and the battery system if there is any.
4. Disconnect the DC cables between inverter and the battery system, PE, and data cable among battery system, inverter, BMU and router (if applicable).
5. Take the PDU from battery modules and battery modules from the base
6. Remove the hangers (PDU part) from PDU.

If the battery system is to be stored or shipped, pack the system. Use the original packaging or packaging that is suitable for the weight and dimensions of the system.

Dispose of the battery system in accordance with the locally applicable disposal regulations for electronic waste.

## 10. Extension

The battery system could be extended at any time. The original SOC of the new battery module is around 30%.

### **Procedure:**

1. Shut off the inverter.
2. Switch off the battery system.
3. Switch off the breaker between the inverter and the battery system if there is any.
4. Take the PDU off.
5. Add the new module on top of other battery modules.
6. Put PDU back on top of the new battery module.
7. Switch on the breaker between the inverter and the battery system if there is any.
8. Switch on and configure the battery system.
9. Start the inverter.

# 11. Troubleshooting

## 11.1. Battery System Behavior under Fault Conditions

Except the LED light, we can also get the faulty messages of the battery through the remote server and OKEPS Plus. Information read through that could help a lot to identify the issues. So highly recommend to connect the battery system to the Internet or download and use OKEPS Plus.

### **WLAN is not available**

Contact with OKEPS local after-sales service.

### **The battery system is not able to be turned on.**

Check the system has been constructed according to the Battery-Box Compatible Inverter List. If the problem still cannot be solved, contact with OKEPS local after-sales service within 48 hours.

#### NOTICE

##### **Damage to the battery system due to under voltages**

- If the battery system doesn't start at all, please contact OKEPS local after-sales service within 48 hours. Otherwise, the battery could be permanently damaged.

### **The battery system cannot be turned off.**

Contact with OKEPS local after-sales service.

### **BMU cannot be powered on.**

Contact with OKEPS local after-sales service.

## 12. Maintenance and Storage

### Cleaning

It is recommended that the battery system be cleaned periodically. If the enclosure is dirty, please use a soft, dry brush or a dust collector to remove the dust. Liquids such as solvents, abrasives, or corrosive liquids should not be used to clean the enclosure.

### Maintenance

The battery module should be stored in an environment with a temperature range between  $-10^{\circ}\text{C}$  ~  $+50^{\circ}\text{C}$ , and charged regularly according to the table below with no more than 0.5 C (A C-rate is a measure of the rate at which a battery is discharged relative to its maximum capacity. ) to the SOC of 40% after a long time of storage.

Storage environment temperature	Relative humidity of the storage environment	Storage time	SOC
Below $-10^{\circ}\text{C}$	/	Not allowed	/
$-10\sim 25^{\circ}\text{C}$	5%~70%	$\leq 12$ months	$25\% \leq \text{SOC} \leq 60\%$
$25\sim 35^{\circ}\text{C}$	5%~70%	$\leq 6$ months	$25\% \leq \text{SOC} \leq 60\%$
$35\sim 50^{\circ}\text{C}$	5%~70%	$\leq 3$ months	$25\% \leq \text{SOC} \leq 60\%$
Above $50^{\circ}\text{C}$	/	Not allowed	/

### NOTICE

#### Damage to the system due to under voltages

- Charge the over-discharged system within seven days when the temperature is above  $25^{\circ}\text{C}$ .
- Charge the over-discharged system within fifteen days when the temperature is below  $25^{\circ}\text{C}$ .






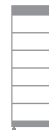


## **13. Disposal of the Battery System**

Disposal of the system must comply with the local applicable disposal regulations for electronic waste and used batteries.

- Do not dispose of the battery system with your household waste.
- Avoid exposing the batteries to high temperatures or direct sunlight.
- Avoid exposing the batteries to high humidity or corrosive atmospheres.
- For more information, please contact OKEPS.

## 14. Technical Parameters

						
	1*LV48100	1*LV48100	3*LV48100	4*LV48100	5*LV48100	6*LV48100
Battery Module	LV4 8 1 0 0 (5.12kWh, 51.2 V, 49 kg)					
Number of Modules	1	2	3	4	5	6
Usable Energy [1]	5.12 kWh	10.24 kWh	15.36 kWh	20.48 kWh	25.6 kWh	30.72 kWh
Max Cont. Output Current [2]	65 A	130 A	195 A	250 A	250 A	250 A
Peak Output Current [2]	90 A, 5 s	180 A, 5 s	270 A, 5 s	360 A, 5 s	360 A, 5 s	360 A, 5 s
Dimensions (H/W/D) mm	230x580x360	430x580x360	630x580x360	830x580x360	1030x580x360	1230x580x360
Weight	4.9 kg	9.8 kg	14.7 kg	19.6 kg	24.5 kg	29.4 kg
Nominal Voltage	51.2 V					
Operating Voltage	40-57.6 V					
Operating Temperature	-10 °C to +50°C					
Battery Cell Technology	Lithium Iron Phosphate (cobalt-free)					
Communication	CAN / RS485					
Enclosure Protection Rating	IP55					
Round-Trip Efficiency	≥95%					
Scalability [3]	Max. 64 Modules in Parallel (328 kWh)				Single Tower Only	
Certification	VDE2510-50 / IEC62619 / CE / CEC / UN38.3					
Applications	ON Grid / ON Grid + Backup / OFF Grid					
Warranty [4]	10 Years					
Compatible Inverters	Refer to O K E P S Battery-Box LV48100 Configuration List					
Battery designation	IFpP/47/174/120/16S/M/-10+50/90					

[1] DC Usable Energy, Test conditions: 100% DOD, 0.2C charge & discharge at +25 °C. System Usable Energy may vary with different inverter brands

[2] Charge derating will occur between -10 °C and +5 °C

[3] Parallel tower function only available for 1 to 4 battery modules per tower.

[4] Conditions apply. Refer to O K E P S Battery-Box LV48100 Limited Warranty